

INSTRUMENT PREPARED BY  
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE  
OF VIRGINIA SECTION 45.1-361.26

V I R G I N I A:

BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: Madeline Counts )  
RELIEF SOUGHT: Issuance of Amended Supplemental ) DOCKET No. 97-0715-0593-01  
Order Amending Prior Order Affecting)  
Drilling Unit VC-2975 Located in the)  
Nora Coalbed Gas Field, Dickenson )  
County, VA(herein "Subject Drilling )  
Unit") to Provide (1) Calculation of)  
Funds Unit Operator Deposited into )  
the Escrow Account for Subject )  
Drilling Unit by Tract Subaccounts; )  
(2) to Petitioner, a Royalty )  
Accounting; and (3) Disbursement to )  
Madeline Counts in accordance with )  
her ownership interests those funds )  
deposited by the Unit Operator into )  
Subject Drilling Unit's Escrow )  
Subaccount for VGOB Tract 4 )

TAX MAP IDENTIFICATION  
NUMBERS: TAX MAP  
IDENTIFICATION NUMBERS FOR  
ALL PARCELS AFFECTED BY THIS  
ORDER ARE SHOWN ON  
EXHIBIT(S) "E" WHICH IS/ARE  
ATTACHED TO AND A PART OF  
THIS ORDER.

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for final hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. on March 21, 2006 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia.
2. Appearances: Bob Wilson appeared for Madeline Counts, Petitioner; and Sharon M. B. Pigeon, Assistant Attorney General, was present to advise the Board.
3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract subaccounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board Pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-371.21.D, 45.1-361.22.A.2, 45.1-361.22A.3 and 45.1-361.22.A.4 into the escrow tract subaccounts. The Board finds that (1) while it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements (3) pursuant to Va. § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the

Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between conflicting claimants or an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein.

**4. Prior Proceedings:**

- 4.1 On, September 17, 1997, the Board executed its order pooling all interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code §§45.1-361.12 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Dickenson County on September 23, 1997 in Deed Book 329 at page 698. The Board designated Equitable Resources Energy Company as the Unit Operator of the Subject Drilling Unit. The Pooling Order was supplemented by the Board's Supplemental Order Regarding Elections executed on January 23, 1998 that was filed with the Dickenson County Clerk's Office on January 27, 1998 in Deed Book 332 at page 632 (Supplemental Order) (hereafter the Pooling Order and the Supplemental Order are collectively referred to as the Pooling Order).
- 4.2 To the extent claims to the gas were in conflict, pursuant to Va. Code § 45.1-361.22, payments attributable to said conflicting claims/interests were ordered deposited by the Unit Operator into the escrow account established by the Pooling Order (herein "Escrow Account"). According to the Pooling Order, the coalbed methane ownership of Pine Mountain Oil and Gas, Inc. and the oil and gas fee ownership of Madeline Counts or their predecessors in title in a 13.2300 acre tract known as VGOB Tract 4 in Subject Drilling Unit VC-2975 were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3 The Petitioner's Miscellaneous Petition for the release of escrowed funds, a copy of which is attached to and made a part hereof, was received by the Board on January 9, 2006. The petition referred to and included a copy of a letter from Pine Mountain Oil and Gas, Inc. in which Pine Mountain waived its claim to the royalty proceeds in Tract 4 of the Subject Drilling Unit.
- 4.4 The Miscellaneous Petition requested that the Board: (1) enter an Order releasing all escrowed funds attributable to Tract 4 of the Subject Drilling Unit to Madeline Counts; and (2) delete the requirement that the Unit Operator place future royalties attributable to Tract 4 and the interests of Madeline Counts into the Escrow Account.
- 4.5 The Unit Operator filed with the Board an accounting, a copy of which is attached to and made a part hereof, of funds deposited in Subject Drilling Unit's Escrow Account.

**5. Findings:**

5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tract in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

5.2 The Petitioners have certified and represented to the Board that:

- (1) Madeline Counts is owner of 100% of the oil and gas estate underlying VGOB Tract 4 of the subject Drilling Unit.
- (2) Pine Mountain Oil and Gas, Inc. has transferred to and relinquished to the Petitioner any and all rights, title and interest that it may have to all current and future royalties and accrued interest held in the Escrow Account pursuant to the Pooling Order.
- (3) The net interests attributable and to be disbursed to Madeline Counts in Tract 4 are shown in Table 1 below.

TABLE 1		
Tract #4 Owner Name	Net Acres In Unit	% Interest in VGOB 97-0715-0593-01 balance
Madeline Counts 807 Faison Avenue Fayetteville, NC 28304	13.23	64.2042%

6. **Relief Requested:** For the reason set forth in Paragraphs 4 and 5 above, and based upon the Accounting, the Escrow Agent is ordered to, within 10 days of receipt of this executed order, disburse escrowed funds attributable to VGOB Tract 4 to Madeline Counts according to the percentages shown in Table 1, above, and mail attributable proceeds to the address shown in the table. Exhibits to the Pooling Order, showing owners subject to escrow, are deleted in toto and replaced with the Exhibit E attached hereto. Further, the Supplemental Order filed in the cause is


hereby modified to delete the requirement that payments attributable to the oil and gas fee ownership of Madeline Counts in Tract 4 be deposited by the Unit Operator into the Escrow Account for Subject Drilling Unit, and because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

7. **Conclusion:** Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.
8. **Appeals:** Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.
9. **Effective Date:** This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 22<sup>nd</sup> day of June, 2006, by a majority of the Virginia Gas and Oil Board.

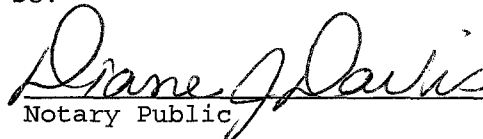
  
Chairman, Benny R. Wampler

DONE AND PERFORMED this 26<sup>th</sup> day of June, 2006, by Order of this Board.

  
B. R. Wilson  
Principal Executive To The Staff  
Virginia Gas and Oil Board

STATE OF VIRGINIA       )  
COUNTY OF WASHINGTON   )

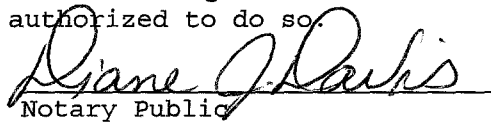
Acknowledged on this 22<sup>nd</sup> day of June, 2006, personally before me a notary public in and for the Commonwealth of Virginia, appeared Benny Wampler, being duly sworn did depose and say that he is Chairman of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Notary Public

My commission expires: September 30, 2009

STATE OF VIRGINIA           )  
COUNTY OF WASHINGTON       )

Acknowledged on this 26<sup>th</sup> day of June, 2006, personally before me a notary public in and for the Commonwealth of Virginia, appeared B. R. Wilson, being duly sworn did depose and say that he is Principal Executive to the Staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so.

  
Notary Public

My commission expires: September 30, 2009

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANTS: Madeline Counts

DOCKET NUMBER: VGOB 97-0715-0593-01

RELIEF SOUGHT: Supplemental Order for Disbursement of Escrowed  
Funds on behalf of Madeline Counts

LEGAL DESCRIPTIONS: Drilling Unit Number VC-2975 created by Board  
Order Dated September 17, 1997, VGOB-97-0715-0593 in  
the Ervinton District, Dickenson County, Virginia.

HEARING DATE: February 21, 2006

MISCELLANEOUS PETITION

1. Party: Applicant herein is Madeline Counts, (hereinafter "Plaintiff), whose address is 807 Faison Avenue, Fayetteville, NC 28304.
2. Facts:
  - a. Equitable was designated as the Operator and Applicants interests were Pooled in the VC-2975 Unit by Order of the Virginia Gas and Oil Board (hereinafter "Board") executed on September 17, 1997, pursuant to Docket No. VGOB 97-0715-0593 and recorded in the Circuit Court Clerk's Office of Dickenson County, Virginia on September 23, 1997, Deed Book 329, Page 698 (hereinafter "Order").
  - b. The order and Supplemental Order required the Escrow Agent named and appointed therein to establish an interest-bearing escrow account for funds pertaining to the above-referenced Unit and subject to escrow pursuant to the terms of the Order.
  - c. The Order and Supplemental Order further required the Operator to deposit bonus and royalty payments with the Escrow agent which could not be made because the person(s) entitled hereto could not be made certain due to conflicting claims of ownership.
  - d. Applicant Madeline Counts was joint tenant with and surviving heir of Jack T. Counts, husband, deceased March 2, 2000.
  - e. Pine Mountain Oil & Gas was a conflicting claimant with the above-listed Plaintiffs with regard to Tract 4 as created by Board Order as VGOB 97-0715-0593.
  - f. To resolve this conflict, a Letter dated December 12, 2005, signed by Jerry Grantham, an officer at that time of Pine Mountain Oil and Gas, Inc. is attached hereto and incorporated herein as Exhibit "A".
  - g. The amounts deposited with the Escrow Agent regarding the Unit need to be determined and distributed accordingly.

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- h. Any escrow amount, not yet deposited into the escrow account, held by Operator should also be determined, and distributed to Applicants/Plaintiffs herein, accordingly.
- i. Applicants/Plaintiffs herein do hereby request that the Board enter amended supplemental order for the Unit directing the Escrow Agent and the Operator to disburse to the aforesaid Plaintiff the funds attributable to the previous conflicting claim with Pine Mountain, held in escrow for the VGOB number as listed above.
  - 1. The Applicant certifies that the matters set forth in the application, to the best of their knowledge, information, and belief, are true and correct and that the form and content of the Application and conform to the requirements of relevant Board regulations and orders.
  - 2. Legal Authority: Va. Code Ann. §45.1-361.1 et seq., 4 VAC 25-160, and such other regulations and Board orders promulgated pursuant to law.
  - 3. Relief Sought: Applicant request that the Board issue amended supplement order amending all prior orders affecting the Unit which amended supplement order will provide as follows:
    - a. Determining the amount of funds attributable to the Applicant/Plaintiff herein.
    - b. Directing the Escrow Agent to determine the amount of funds attributable to Applicant/Plaintiff herein, provide an accounting hereof, and disburse the funds on deposit with the Escrow Agent, including any applicable interest, pertaining to the interest in the Unit shown above for distribution.
    - c. Directing the Operator to determine the amount of funds attributable to the Applicant/Plaintiff herein, provide an accounting thereof, and disburse the units in its hands, if any, subject to escrow but not then on deposit with the Escrow Agent, including any applicable interest, at the time of the Supplemental Order requested therein is executed, attributable to the Applicant/Plaintiff herein for distribution.
    - d. Directing the Operator to disburse the funds, including any applicable interest, and provide an accounting thereof, which it may receive after the date of the execution of the amended supplemental order requested in the Application, if any, attributable to the Applicant/Plaintiff herein, and to discontinue the payment of such funds into Escrow.

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- e. Granting such other relief as is merited by the evidence and is just and equitable whether or not such relief has been specifically requested herein.

Dated this 31 day of December 2005.

By: Madeline M. Counts  
Petitioner  
Address: 807 Faison Ave  
Fayetteville, N.C.  
28304

CERTIFICATE

The foregoing application to the best of my knowledge, information and belief is true and correct. Notice was given pursuant to Va. Code Ann. §45.1-361.19.

Madeline M. Counts  
Petitioner



**PINE MOUNTAIN  
Oil and Gas, Inc.**

P.O. Box 2136  
129 Preston Street  
Abingdon, Virginia 24212  
Phone: (276) 628-9001  
Fax: (276) 628-7246

JAN 05 2006



December 12, 2005

Ms. Melanie Freeman  
Equitable Production Company  
1710 Pennsylvania Avenue  
Charleston, WV 25302

Re: Escrowed Royalties – Well Nos. VC-535670 and VC-2975  
Jack Counts 32 Acre Tract

Dear Ms. Freeman:

It is our understanding that you are holding the royalty proceeds on the Jack Counts 32 acre portion of Well Number VC-535670 and that the state is holding the royalty proceeds on the Jack Counts 32 acre portion of Well Number VC-2975 well units in escrow due to the conflict in ownership issues regarding coalbed methane. We have received several letters, the latest one being enclosed, from Mrs. Madeline M. Counts, widow of Jack Counts, requesting a royalty determination regarding the same. Mrs. Counts indicates that she is the oil and gas owner on the above-mentioned tract; however, we do not have any information as to the current ownership of the oil and gas on this tract. We have reviewed, with our attorney, the original severance deed which encompasses the 32 acre tract within the above-mentioned well units. Given the close similarity of the language in the severance deed at issue and the severance deeds analyzed by the Virginia Supreme Court and decided March 5, 2004, it appears that, at this point in time, Pine Mountain would not be successful in a claim for the coalbed methane on this tract. Therefore, Pine Mountain waives its claim to escrowed royalties related to the Jack Counts 32 acre portions of these well units and would ask that the appropriate oil and gas owner receive their proportionate disbursement of the royalty proceeds from this portion of these well units.

By copy of this letter, we are notifying Mrs. Madeline Counts of our action on this matter. If you have any questions or comments, please do not hesitate to contact me by phone at (276) 628-9001 or by e-mail at [dlouthian@gl-energy.com](mailto:dlouthian@gl-energy.com).

Sincerely,

PINE MOUNTAIN OIL &amp; GAS, INC.

Jerry H. Grantham  
Vice President

/dtl

Enclosures

cc: Mrs. Madeline Counts

## RECONCILIATION

BK 427PG 301

EPC PAYMENT LISTING			WACHOVIA BANK LISTING	
Check No.	Pmt Date	Pmt Amount	Dollars	Effective Date
324506	11/21/1997	\$ 41.70		
326629	12/22/1997	\$ 75.21		
330644	01/28/1998	\$ 73.98		
332420	02/25/1998	\$ 70.83		
334271	03/24/1998	\$ 55.60		
335938	04/23/1998	\$ 78.70		
337889	05/27/1998	\$ 75.45		
339645	06/25/1998	\$ 84.89		
341526	07/27/1998	\$ 78.71		
343290	08/27/1998	\$ 77.82		
345188	09/23/1998	\$ 82.18		
346898	10/27/1998	\$ 62.82		
348546	11/20/1998	\$ 80.83		
350416	12/23/1998	\$ 74.36		
354623	01/26/1999	\$ 79.57		
356351	02/24/1999	\$ 64.67		
357996	03/25/1999	\$ 76.67		
359705	04/27/1999	\$ 74.43		
361459	05/26/1999	\$ 79.29		
363220	06/24/1999	\$ 112.63		
365123	07/27/1999	\$ 101.69		
367000	08/31/1999	\$ 94.82		
368949	09/29/1999	\$ 138.83		
370984	10/29/1999	\$ 146.63		
372989	11/24/1999	\$ 139.92		
374796	12/22/1999	\$ 162.82	\$ 2,256.03	19991231
379399	01/27/2000	\$ 112.00	\$ 112.00	20000126
381204	02/25/2000	\$ 124.37	\$ 124.37	20000224
383108	03/27/2000	\$ 108.36	\$ 108.36	20000327
385160	04/21/2000	\$ 143.48	\$ 143.48	20000421
388904	05/24/2000	\$ 153.83	\$ 153.83	20000523
399059	06/28/2000	\$ 174.54	\$ 174.54	20000628
408832	07/31/2000	\$ 249.27	\$ 249.27	20000728
415502	08/28/2000	\$ 237.71	\$ 237.71	20000825
422380	09/28/2000	\$ 225.55	\$ 225.55	20000925
429753	10/30/2000	\$ 259.58	\$ 259.58	20001031
431821	11/30/2000	\$ 324.47	\$ 324.47	20001231
434077	12/22/2000	\$ 276.88	\$ 276.88	20001229
440140	02/01/2001	\$ 324.63	\$ 324.63	20010131
441960	03/01/2001	\$ 528.48	\$ 528.48	20010228
444306	03/28/2001	\$ 350.85	\$ 350.85	20010430
446477	04/25/2001	\$ 285.12	\$ 285.12	20010628
448911	05/24/2001	\$ 311.75	\$ 311.75	20010531
451142	06/27/2001	\$ 351.23	\$ 351.23	20010731
453505	07/27/2001	\$ 258.61	\$ 258.61	20010831
455503	08/28/2001	\$ 187.18	\$ 187.18	20010930
459846	10/30/2001	\$ 395.40	\$ 395.40	20011130
461805	11/30/2001	\$ 147.15	\$ 147.15	20020131
464032	12/21/2001	\$ 237.38	REISSUED Chk159945 \$ 237.38	20060307
43764	01/30/2002	\$ 184.76	\$ 184.76	20020228
48546	03/01/2002	\$ 185.22	\$ 185.22	20020430
57408	04/02/2002	\$ 145.29	\$ 145.29	20020624
66652	04/25/2002	\$ 183.89	\$ 183.89	20020522
487159	05/24/2002	\$ 253.68	\$ 253.68	20020624
494910	06/28/2002	\$ 262.13	\$ 262.13	20020731
500874	07/31/2002	\$ 245.70	\$ 245.70	20020830
506957	08/26/2002	\$ 253.82	\$ 253.82	20020830
514058	09/27/2002	\$ 249.37	\$ 249.37	20021031
520699	10/28/2002	\$ 259.48	\$ 259.48	20021129
527431	11/25/2002	\$ 302.76	\$ 302.76	20021129

## RECONCILIATION

BK 427PG 302

542027	12/30/2002	\$ 323.99			\$ 323.99	20021231
547957	02/01/2003	\$ 375.06			\$ 375.06	20030131
554944	03/05/2003	\$ 312.24			\$ 312.24	20030331
565005	04/02/2003	\$ 385.81			\$ 385.81	20030430
572242	05/01/2003	\$ 651.24			\$ 651.24	20030430
578775	06/02/2003	\$ 475.05			\$ 475.05	20030530
586138	07/01/2003	\$ 417.19			\$ 417.19	20030630
592442	08/01/2003	\$ 427.36			\$ 427.36	20030731
599518	09/02/2003	\$ 473.26			\$ 473.26	20030829
606240	10/01/2003	\$ 395.19			\$ 395.19	20030930
612974	11/03/2003	\$ 412.81			\$ 412.81	20031031
619504	12/02/2003	\$ 397.12			\$ 397.12	20031130
633167	01/07/2004	\$ 401.31			\$ 401.31	20040131
639475	02/02/2004	\$ 442.54			\$ 442.54	20040227
646050	03/03/2004	\$ 545.82			\$ 545.82	20040331
653005	04/05/2004	\$ 483.54			\$ 483.54	20040430
659878	05/05/2004	\$ 457.08			\$ 457.08	20040528
666533	06/02/2004	\$ 461.91			\$ 461.91	20040630
673592	07/05/2004	\$ 546.35			\$ 546.35	20040730
680437	08/04/2004	\$ 519.00			\$ 519.00	20040831
687632	09/01/2004	\$ 554.94			\$ 554.94	20040930
695056	10/04/2004	\$ 524.47			\$ 524.47	20041029
702322	11/02/2004	\$ 389.17			\$ 389.17	20041130
709431	12/02/2004	\$ 531.34			\$ 531.34	20041231
723109	01/06/2005	\$ 686.26			\$ 686.26	20050131
730054	02/07/2005	\$ 698.10			\$ 698.10	20050228
737913	03/03/2005	\$ 569.23			\$ 569.23	20050331
745128	04/05/2005	\$ 570.17			\$ 570.17	20050429
752212	05/06/2005	\$ 617.83			\$ 617.83	20050429
759281	06/07/2005	\$ 704.00			\$ 704.00	20050531
766834	07/06/2005	\$ 675.04			\$ 675.04	20050630
773909	08/05/2005	\$ 590.31			\$ 590.31	20050729
781563	09/08/2005	\$ 720.14			\$ 720.14	20050930
788372	10/06/2005	\$ 757.75			\$ 757.75	20051031
795687	11/08/2005	\$ 1,043.82			\$ 1,043.82	20051130
803368	12/07/2005	\$ 1,372.10			\$ 1,372.10	20051230
817725	01/06/2006	\$ 1,348.42			\$ 1,348.42	20060131
		\$31,835.93			\$ 31,806.91	
			\$	29.02		

0.04382500 is being escrowed to the bank  
0.02813750 of that amount belongs to Madelein Counts  
Her share of the escrowed funds is calculated as follows:

$0.02813750 / 0.04382500 = 0.64204221 \times \$31835.93 = \$20440.01$  EPC FIGURES  
\$29.02 difference

$0.02813750 / 0.04382500 = 0.64204221 \times \$31806.91 = \$20421.38$  BANK FIGURES

$0.02813750 / 0.04382500 = 0.64204221 \times \$1365.03 = \$876.41$  in Interest BANK FIGURES

Per figures from Wachovia Bank Ms. Counts is due \$21,297.79

**EXHIBIT "E"**  
**VC-702975**  
**VGOB 97/07/15-0593**  
**Unleased Owners/Claimants Requiring Escrow**  
**05/08/06**

<u>TRACT</u>	<u>LESSOR</u>	<u>LEASE STATUS</u>	<u>INTEREST WITHIN UNIT</u>	
<u>Gas Estate Only</u>				
3	Charles Beernard Counts, Jr and Katherine Kirsch Counts 3505 Arden Warren, MI 48092-3256	Leased-EPC 241591L01	0.00398438	RI
				Tax Map # 179A-2229
	Cneri Lyn Simonenko 612 Redwood Drive Troy, MI 48083	Leased-EPC 241591L01	0.00066412	RI
	Laurie Rae Selfridge RFD 2, Box 377E Reeds Mill Road Newport, NH 03773	Leased-EPC 241591L01	0.00066400	RI
5	Nora Counts, Widow HC 67, Box 354 Dante, VA 24237	Unleased Life Estate	0.00000000	RI
				Tax Map # 148D-1085
	Retha Grizzle and Lee Grizzle, W/H Route 2, Box 559 Haysi, Va 24256	Unleased Remainderman	0.00518750	RI
	Susie Deel and Carter Deel, W/H HC 67, Box 354 Dante, VA 24237	Unleased Remainderman	0.00518750	RI
<u>Coal Estate Only</u>				
3	Pine Mountain Oil & Gas, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased-EPC 241490 Tract TC-180	0.00531250	RI
5	Pine Mountain Oil & Gas, Inc. Attn: Jerry Grantham P.O. Box 2136 Abingdon, VA 24212	Leased-EPC 241490 Tract T-317	0.01037500	

INSTRUMENT #060001140  
 RECORDED IN THE CLERK'S OFFICE OF  
 DICKENSON ON  
 JULY 6, 2006 AT 03:36PM  
 JOE TATE, CLERK

RECORDED BY: JBM

VIRGINIA: IN THE OFFICE OF THE CLERK OF THE CIRCUIT COURT OF DICKENSON COUNTY, 7/6, 2006 This deed was this day presented in said office, and upon the certificate of acknowledgment thereto annexed, admitted to record at 3:36 o'clock P.M., after payment of \$ 0 tax imposed by Sec. 58.1-802.

Original returned this date to: [Signature]

BY: [Signature]

TESTE: JOE TATE, CLERK

D. CLERK